COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF SALT) CASE NO. 98-58
RIVER ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1,)
1996 TO OCTOBER 31, 1998)

ORDER

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 4, 1998 established this case to review and evaluate the operation of the fuel adjustment clause (FAC) of Salt River Electric Cooperative Corporation (Salt River) for the two years ended October 31, 1998.

As part of this review, the Commission ordered Salt River to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Salt River has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Salt River has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

- 2. East Kentucky Power Cooperative, Inc. (EKPC), the wholesale supplier of Salt River, has been authorized to transfer (roll-in) a 0.81 mills per KWH increase in its base fuel cost to its base rates.¹
- 3. Salt River should be authorized to transfer (roll-in) a 0.86 mills per KWH increase in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.81 mills per KWH increase in EKPC s base rates. This transfer can best be accomplished by an energy adder to each KWH sold.
- 4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

- 1. The charges and credits applied by Salt River through the FAC for the period November 1, 1996 to October 31, 1998 are approved.
- 2. Salt River is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.
- 3. The rates in Appendix A are approved for service rendered by Salt River on and after May 1, 1999.
- 4. Within 30 days from the date of this Order, Salt River shall file with the Commission revised tariff sheets setting out the rates approved herein.

¹ Case No. 98-563, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 1996 to October 31, 1998.

Done at Frankfort, Kentucky, this 22 nd day of March, 1999.					
			I	By the Com	mission
ATTEST:					
Executive Dire	ector				

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 98-580 DATED MARCH 22, 1999

The following rates and charges are prescribed for the customers in the area served by Salt River Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE A-5 FARM AND HOME SERVICE

Rates:

All KWH per Month

\$.051821 Per KWH

<u>SCHEDULE A-5T</u> FARM AND HOME SERVICE - TAXABLE

Rates:

All KWH per Month

\$.051821 Per KWH

SCHEDULE A-5 - TOD TIME OF DAY

Rates:

Energy Charge - On-Peak \$.070660 Per KWH
Energy Charge Off Peak .031620 Per KWH
Summer Season .051821 Per KWH

SCHEDULE A-5T - TOD TIME OF DAY

Rates:

Energy Charge	On Peak	\$.070660 Per KWH
Energy Charge	Off Peak	.031620 Per KWH
Summer Season	1	.051821 Per KWH

RESIDENTIAL MARKETING RATE SCHEDULE R-1

Rate:

All KWH per Month \$.031093 Per KWH

SCHEDULE B-2 COMMERCIAL AND SMALL POWER SERVICE

Rate:

All KWH per Month \$.057561 Per KWH

SCHEDULE LLP-1
LARGE POWER SERVICE (OVER 37.5 UNDER 500 KW)

Rate:

All KWH per Month \$.039531 Per KWH

SCHEDULE LLP-2 LARGE POWER 500 KW UNDER 3,000 KW (SECONDARY VOLTAGE)

Rate:

All KWH per Month \$.036221 Per KWH

SCHEDULE OL OUTDOOR LIGHTING SERVICE

Rate Per Month:

175 Watts Mercury Vapor	\$ 7.51
100 Watts Sodium Vapor	7.66
250 Watts Sodium Vapor	9.34
400 Watts Sodium Vapor	11.90
100 Watts (Underground)	8.61
175 Watts (Underground Without Pole)	13.98
175 Watts (Underground With Pole)	17.68
175 Watts (Overhead Durastar)	8.13

SCHEDULE OL-1 STREET LIGHTING SERVICE

Rates:

All KWH per Month

\$.055861 Per KWH

SCHEDULE LLP-3-B1 LARGE POWER 500 KW 999 KW

Rates:

All KWH per Month

\$.029927 Per KWH

SCHEDULE LLP-3-C1 LARGE POWER 500 KW 999 KW

Rates:

All KWH per Month

\$.029927 Per KWH

SCHEDULE LLP-3 LARGE POWER 500 KW 3,000 KW (PRIMARY VOLTAGE)

Rates:

All KWH per Month

\$.036151 Per KWH

SCHEDULE LLP-4-B1 LARGE POWER 1,000 KW 2,999 KW

Rates:

All KWH per Month

\$.027007 Per KWH

SCHEDULE LLP-4-C1

Rates:

All KWH per Month

\$.027007 Per KWH

SCHEDULE LPR-1 LARGE POWER 3,000 KW AND OVER

Rates:

All KWH per Month \$.024651 Per KWH

SCHEDULE LPR-2

Rates:

All KWH per Month \$.024651 Per KWH

SCHEDULE LPR-1-B1

Rates:

All KWH per Month \$.022041 Per KWH

SCHEDULE LPR-1-C1

Rates:

All KWH per Month \$.022041 Per KWH

SCHEDULE LPR-1-B2

Rates:

All KWH per Month \$.021857 Per KWH

SCHEDULE LPR-1-C2

Rates:

All KWH per Month \$.021857 Per KWH

SCHEDULE LPR-1-B3

Rates:

All KWH per Month \$.021557 Per KWH

SCHEDULE LPR-1-C3

Rates:

All KWH per Month

\$.021557 Per KWH